

February 25, 2021

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 5096 – 2021 Renewable Energy Standard Procurement Plan
Renewable Energy Standard (RES) Charge and Reconciliation**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) and in accordance with R.I. Gen. Laws § 39-26-1 et seq. and 810-RICR-40-05-2, attached, please see the Company’s proposed 2021 Renewable Energy Standard (“RES”) Charge and RES reconciliation. The Company respectfully requests that the Public Utilities Commission (“PUC”) approve the proposed RES Charge of \$0.00665 per kWh for usage on and after April 1, 2021. If approved, the monthly bill impact for a residential customer who receives Last Resort Service (“LRS”) and uses 500 kWh a month is a decrease of \$1.04, or 0.9 percent.

In support of the proposed RES Charge, this filing includes three attachments which provide the calculation of the proposed RES Charge for 2021, the RES reconciliation for the compliance period ending December 31, 2020, and the typical bill impacts of the proposed RES Charge. Each attachment is described in more detail below.

Attachment 1:

Attachment 1 shows the calculation of the proposed RES Charge for 2021. The Company proposes that the charge be effective for the period April 1, 2021 through March 31, 2022. The RES Charge is designed: (1) to recover from customers the estimated costs associated with the 2021 RES compliance year; (2) to recover from customers the estimated under-recovery of costs for the 2020 RES compliance year; and (3) to recover from customers the final over-recovery of costs to prior RES compliance years through 2019. The estimated under-recovery of costs for the 2020 RES compliance year is based on a reconciliation of actual RES revenue and expense for 2020, an estimate of remaining RES expense to satisfy the 2020 compliance year, and an estimate of remaining revenue to be billed through the current RES Charge, which is effective through March 31, 2021.

The expected cost of Renewable Energy Certificates (“RECs”) that will be procured for the 2020 and 2021 obligation years is based on the most recently available environmental broker quotes. The remaining revenue is based on the Company’s forecast of LRS kWh and the RES Charge that is currently in effect.

Attachment 1, Page 2 shows the calculation of the proposed RES adder of (\$0.00013) per kWh for the over-recovery of costs related to the 2020 and prior compliance years. This adder is carried forward to line (9) of Page 1 of Attachment 1 and when added to the proposed RES factor for compliance year 2021 of \$0.00678 per kWh on line (8) results in the total proposed RES Charge of \$0.00665 per kWh.

Attachment 2:

Attachment 2, Page 1 shows the reconciliation of the 2020 RES compliance year. The reconciliation reflects actual RES revenue and expense through January 2021. The Company will continue to incur costs for the 2020 compliance year through June 15, 2021 since the trading period for the 2020 compliance year does not end until this date. The Company estimates that the remaining 2020 compliance year expense is approximately \$70,000. The Company has included this cost in the reconciliation. The Company has also forecasted the expected RES revenue for the remainder of the effective date of the current RES Charge (March 31, 2021), which results in an estimated under-recovery of \$167,635 (including interest) for the 2020 RES compliance year. This estimated under-recovery is then brought forward onto Attachment 1, Page 2, line (1) and used as part of the calculation of the RES adder.

The reconciliations in Attachment 2 include the value of RECs associated with long-term contracts between the Company and renewable generators pursuant to the Long-Term Contracting Standards for Renewable Energy, R.I. Gen. Laws § 39-26.1-1 et seq. and the Distributed Generation Standard Contracts Act, R.I. Gen. Laws § 39-26.2-1 et seq. The reconciliations also include expense associated with RECs obtained from renewable generators through the Renewable Energy Growth (“RE Growth”) Program. These expenses are shown on Pages 1 and 2 of Attachment 2 in column (d).

Attachment 2, Page 2 shows the final reconciliation of the 2019 RES compliance year. This reconciliation was shown in the 2020 RES filing in Docket No. 4935 Attachment 2, Page 1, with estimated revenue for February and March 2020 and estimated remaining 2019 RES compliance year expenses. This estimated revenue has been replaced with the actual revenue for February and March 2020 and actual 2019 RES compliance expenses, resulting in an actual ending under-recovery balance with interest of approximately (\$9.3) million versus the original estimate of approximately (\$10.0) million.

Attachment 2, Page 3 shows the reconciliation of RES expense through the 2018 RES compliance year. This reconciliation was also shown in the 2020 RES filing in Docket No. 4935 Attachment 2, Page 4, with estimated revenue for February and March 2020 which has also now been replaced with the actual revenue for February and March 2020. This results in an actual ending balance with interest of (\$508,807) versus the original estimate of (\$650,785).

Attachment 2, Page 4 shows the reconciliation of the 2018 (and prior) and 2019 RES approved in Docket No. 4935. The beginning balance of approximately \$9.8 million is the combination of the ending balances on Pages 2 and 3 for the 2019 RES compliance year and 2018 RES compliance years. Actual revenue through January 2021 are included with estimated revenue for February and March 2021. The current estimated over-recovery for all RES obligations through the 2019 compliance year is \$689,779. This amount is shown on Attachment 1, Page 2, line (2) and is used to calculate the 2021 RES adder.

Page 5 of Attachment 2 provides the segregation of billed RES revenue for the period April 2019 through March 2021, including a forecast of revenue for February 2021 and March 2021. The revenue is split between the revenue associated with the credit or charge to customers of the over or under-recovery of prior period costs and base revenue applicable to the recovery of RES cost associated with 2020 RES compliance year.

Page 6 of Attachment 2 provides a reconciliation of RES revenue and expense by obligation year for the years 2007 through 2020 and also shows the breakdown of the cumulative estimated over recovery of \$522,145 through Compliance Year 2020, which is also presented on Attachment 1, Page 2, line (3).

Attachment 3:

Attachment 3 contains the typical bill impacts for each of the Company's rate classes. The proposed RES Charge of \$0.00665 per kWh results in a \$1.04 or 0.9% decrease for a residential customer on LRS using 500 kWh per month.

Underlying Workpapers

In accordance with PUC Order No. 23252¹, which was approved in Docket Nos. 4805 and 4692, the Company is also providing the underlying workpapers to the PUC and the Division of Public Utilities and Carriers ("Division") in support of the Company's 2021 RES Charge and Reconciliation filing. The workpapers consist of two Excel files, which includes the underlying calculations upon which the calculations in the Company's 2021 RES Charge and Reconciliation are based.

¹ In Order No. 23252, the PUC directed the Company to "submit all Excel schedules, underlying work papers, including hard-coded data, in support of the Renewable Energy Standard Charge and Reconciliation Filing to the PUC and Division in electronic form, with all formulas intact, at the same time it makes its filing with the PUC." Order No. 23252 at pp. 11-12.

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Please be advised that the Company considers one of the Excel files entitled “5096-Confidential_NECO_RES_2021” (referred to herein as the “Confidential RES Excel File”) to be confidential. Pursuant to 810-RICR-00-00-1.3(H)(3) and R.I. Gen. Laws § 38-2-2(4)(B), the Company respectfully requests that the Commission treat the Confidential RES Excel File as confidential. In support of this request, the Company has enclosed a Motion for Protective Treatment of Confidential Information. In accordance with 810-RICR-00-00-1.3(H)(2), the Company also respectfully requests that the Commission make a preliminary finding that the Confidential RES Excel File be exempt from the mandatory public disclosure requirements of the Rhode Island Access to Public Records Act.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

cc: Docket 5096 Service List
Jon Hagopian, Esq., Division
John Bell, Division (w/confidential information)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

February 25, 2021

Date

**Docket No. 5096 - National Grid – 2021 Renewable Energy Standard (RES)
Procurement Plan Service List updated 12/16/2020**

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STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION

2021 Renewable Energy Standard Procurement Plan) Docket No. 5096
)

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A
NATIONAL GRID FOR PROTECTIVE TREATMENT OF
CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) hereby respectfully requests that the Public Utilities Commission (“PUC”) grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The record that is the subject of this Motion that requires protective treatment from public disclosure is an Excl file entitled “5096-Confidential_NECO_RES_2021” (referred to herein as the “Confidential RES Excel File”) that was filed by the Company on February 25, 2021 as part of the Company’s Renewable Energy Standard (“RES”) Charge and Reconciliation filing in Docket No. 5096. National Grid requests protective treatment of the Confidential RES Excel File in accordance with 810-RICR-00-00-1.3(H) and R.I. Gen. Laws § 38-2-2-(4)(B).

I. LEGAL STANDARD

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act (“APRA”), R.I. Gen. Laws § 38-2-1 et seq. See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered

public unless such record falls into one of the exemptions specifically identified by APRA. See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

II. BASIS FOR CONFIDENTIALITY

The Confidential RES Excel File that is the subject of this Motion is exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as “[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.” *The Attorney General’s Guide to Open Government in Rhode Island 6th Edition*¹ provides guidance as to the scope of R.I. Gen. Laws § 38-2-2(4)(B)’s applicability. It states that:

If a request is made for financial or commercial information that a person is obliged to provide to the government, it is exempt from disclosure if the disclosure is likely either: (1) to impair the government’s ability to obtain information in the future, or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. If a request is made for financial or commercial information that is provided to the government on a voluntary basis, it is exempt from disclosure if the information “is a kind that would customarily not be released to the public by the person from whom it was obtained.” *The Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The Confidential RES Excel File consists of financial and commercial information. National Grid would customarily not release this information to the public and its submission of the Confidential RES Excel File to the PUC and the Division of Public Utilities and Carriers (“Division”) is needed to comply with PUC Order No. 23252. In Order No. 23252, the PUC directed the Company to “submit all Excel schedules, underlying work papers, including hard-

¹ <http://www.riag.ri.gov/Forms/AGguidetoopengovernment.pdf>

coded data, in support of the Renewable Energy Standard Charge and Reconciliation Filing to the PUC and Division in electronic form, with all formulas intact, at the same time it makes its filing with the PUC.” See Order No. 23252 at pp. 11-12. Accordingly, National Grid is providing the Confidential RES Excel File to fulfil its regulatory responsibilities. Therefore, the Confidential RES Excel File is exempt from public disclosure “if the disclosure is likely either: (1) to impair the government’s ability to obtain information in the future, or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained.” See *The Attorney General’s Guide to Open Government in Rhode Island 6th Edition*, p. 22.

The release of the Confidential RES Excel File is likely to cause substantial harm to the competitive position of National Grid. The Confidential RES Procurement Records contain commercially sensitive market information including confidential transactions, prices, quantities, and bidder information. The disclosure of which could negatively impact the Company’s customers.

III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential RES Excel File.

Respectfully submitted,
NATIONAL GRID
By its attorney,

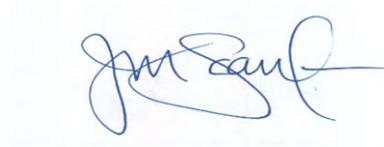


Andrew S. Marcaccio (#8168)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-4263

Dated: February 25, 2021

CERTIFICATE OF SERVICE

I hereby certify that on February 25, 2021, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 5096.



Joanne M. Scanlon

**The Narragansett Electric Company
Renewable Energy Standard Charge**

Section 1: Calculation of New Renewable Energy Resource Charge

(1)	Average Compliance Year 2021 New Renewable Energy Resource REC Cost	\$40.38
(2)	2021 RES New Renewable Energy Resource Obligation	15.5%
(3)	Incremental Cost - \$/MWh	\$6.26

Section 2: Calculation of Existing Renewable Energy Resource Charge

(4)	Average Compliance Year 2021 Existing Renewable Energy Resource REC Cost	\$1.45
(5)	2021 RES Existing Renewable Energy Resource Obligation	2.0%
(6)	Incremental Cost - \$/MWh	\$0.03

Section 3: Calculation of Renewable Energy Standard Charge

(7)	New and Existing Incremental Charge for 2021 Compliance Year, \$/MWh	\$6.29
(8)	RES Adder for 2021 Compliance Year - \$/kWh	\$0.00678
(9)	RES Adder for Estimated Over Recovery through 2020 Compliance Year	(\$0.00013)
(10)	Proposed RES Charge Effective April 1, 2021	\$0.00665

- (1) Estimated Cost of New Renewable Energy Resource RECs based on market information
- (2) Section 4.2 of the RES Regulations
- (3) Line (1) times Line (2)
- (4) Estimated Cost of Existing Renewable Energy Resource RECs based on market information
- (5) Section 4.2 of the RES Regulations
- (6) Line (4) times Line (5)
- (7) Line (3) plus Line (6)
- (8) Line (7) times 1.0790 (average RI loss factor for 12 months ending October 2020) divided by 1000 to convert from \$/MWh to \$/kWh, truncated to 5 decimal places.
- (9) Page 2, Line (5)
- (10) Line (8) + Line (9)

**RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period through December 31, 2020**

(1) Estimated Under Recovery of Expense incurred for Compliance Year 2020	(\$167,635)
(2) Estimated Over Recovery of Expense through Compliance Year 2019	\$689,779
(3) Total Estimated Over Recovery through Compliance Year 2020	\$522,145
(4) forecasted LRS kWhs for the period April 1, 2021 through March 31, 2022	3,867,694,411
(5) RES Adder for Estimated Over Recovery through 2020 Compliance Year	(\$0.00013)

- (1) Attachment 2, Page 1, Line (16)
- (2) Attachment 2, Page 4, Line (16)
- (3) Line (1) + Line (2)
- (4) per company forecast
- (5) Line (3) ÷ Line (4), truncated to five decimal places

RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period January 1, 2020 through December 31, 2020

Compliance Period: January 1, 2020 through December 31, 2020

Recovery Period: April 1, 2020 through March 31, 2021

		<u>Month</u>	<u>Beginning Balance</u> (a)	<u>RES Revenue</u> (b)	<u>RES Expense</u> (c)	<u>Market Value of Long-Term Contract / RE Growth RECs</u> (d)	<u>Monthly Over(Under)</u> (e)	<u>Ending Balance</u> (f)
(1)	Actual	Apr-20	\$0	\$631,453	\$0	\$2,777,862	(\$2,146,409)	(\$2,146,409)
(2)	Actual	May-20	(\$2,146,409)	\$1,607,663	\$0	\$0	\$1,607,663	(\$538,746)
(3)	Actual	Jun-20	(\$538,746)	\$1,693,876	\$0	\$0	\$1,693,876	\$1,155,130
(4)	Actual	Jul-20	\$1,155,130	\$2,445,429	\$0	\$8,659,105	(\$6,213,676)	(\$5,058,546)
(5)	Actual	Aug-20	(\$5,058,546)	\$2,915,248	\$0	\$0	\$2,915,248	(\$2,143,298)
(6)	Actual	Sep-20	(\$2,143,298)	\$2,127,827	\$0	\$0	\$2,127,827	(\$15,471)
(7)	Actual	Oct-20	(\$15,471)	\$1,714,598	\$0	\$8,922,336	(\$7,207,738)	(\$7,223,209)
(8)	Actual	Nov-20	(\$7,223,209)	\$1,637,778	\$0	\$0	\$1,637,778	(\$5,585,432)
(9)	Actual	Dec-20	(\$5,585,432)	\$1,859,991	\$0	\$0	\$1,859,991	(\$3,725,440)
(10)	Actual	Jan-21	(\$3,725,440)	\$2,129,085	\$0	\$3,628,974	(\$1,499,889)	(\$5,225,329)
(11)	Estimate	Feb-21	(\$5,225,329)	\$2,073,257	\$0	\$0	\$2,073,257	(\$3,152,072)
(12)	Estimate	Mar-21	(\$3,152,072)	\$1,987,940	\$0	\$0	\$1,987,940	(\$1,164,132)
(13)	Estimate	Apr-21	(\$1,164,132)	\$1,067,916	\$69,729	\$0	\$998,187	(\$165,946)
(14)		Totals	\$0	\$23,892,061	\$69,730	\$23,988,277	(\$165,946)	(\$165,946)
(15)		Interest						<u>(\$1,689)</u>
(16)		Ending Balance with Interest						(\$167,635)

(a) Beginning Balance \$0; Column (f) from previous month

(b) Page 5, Column (e), Starting Line (14)

(c) Purchase of RECs per company invoices

(d) Transfer of RECs per Long-term Contracting for Renewable Energy Recovery Provision and RI RE Growth Program for 2020 Compliance Period

(e) Column (b) - Column (c) - Column (d)

(f) Column (a) + Column (e)

(14) Sum of Lines (1) through (13)

(15) [(Beginning Balance + Ending Balance) ÷ 2] x [(2.14% x 11/12) + (0.89% x 1/12)]

(16) Line (14) + Line (15)

RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period January 1, 2019 through December 31, 2019

Compliance Period: January 1, 2019 through December 31, 2019
Recovery Period: April 1, 2019 through March 31, 2020

	<u>Month</u>	<u>Beginning Balance</u> (a)	<u>RES Revenue</u> (b)	<u>RES Expense</u> (c)	<u>Market Value of Long-Term Contract / RE Growth RECs</u> (d)	<u>Monthly Over(Under)</u> (e)	<u>Ending Balance</u> (f)
(1)	Actual Apr-19	\$0	\$208,454	\$0	\$0	\$208,454	\$208,454
(2)	Actual May-19	\$208,454	\$490,072	\$0	\$0	\$490,072	\$698,527
(3)	Actual Jun-19	\$698,527	\$520,226	\$0	\$0	\$520,226	\$1,218,752
(4)	Actual Jul-19	\$1,218,752	\$694,107	\$0	\$4,234,014	(\$3,539,907)	(\$2,321,154)
(5)	Actual Aug-19	(\$2,321,154)	\$854,581	\$0	\$0	\$854,581	(\$1,466,573)
(6)	Actual Sep-19	(\$1,466,573)	\$671,015	\$0	\$0	\$671,015	(\$795,559)
(7)	Actual Oct-19	(\$795,559)	\$505,113	\$20,659	\$6,861,374	(\$6,376,920)	(\$7,172,478)
(8)	Actual Nov-19	(\$7,172,478)	\$472,157	\$0	\$0	\$472,157	(\$6,700,321)
(9)	Actual Dec-19	(\$6,700,321)	\$575,302	\$43,000	\$0	\$532,302	(\$6,168,019)
(10)	Actual Jan-20	(\$6,168,019)	\$670,031	\$14,869	\$2,690,384	(\$2,035,222)	(\$8,203,241)
(11)	Actual Feb-20	(\$8,203,241)	\$542,297	\$0	\$0	\$542,297	(\$7,660,944)
(12)	Actual Mar-20	(\$7,660,944)	\$538,075	\$0	\$0	\$538,075	(\$7,122,869)
(13)	Actual Apr-20	(\$7,122,869)	\$302,148	\$1,722	\$2,327,308	(\$2,026,882)	(\$9,149,751)
(14)	Actual May-20	(\$9,149,751)		\$18,552	\$0	(\$18,552)	(\$9,168,303)
(15)	Totals	\$0	\$7,043,579	\$98,802	\$16,113,080		(\$9,168,303)
(16)	Interest						<u>(\$127,968)</u>
(17)	Ending Balance with Interest						(\$9,296,271)
(18)	Estimated Ending Balance with Interest						(\$9,960,684)
(19)	Adjustment to Estimate						\$664,412
(a)	Beginning Balance \$0; Column (f) from previous month						
(b)	Page 5, Column (e), Starting Line (1)						
(c)	Purchase of RECs per company invoices						
(d)	Transfer of RECs per Long-term Contracting for Renewable Energy Recovery Provision and RI RE Growth Program for 2019 Compliance Period						
(e)	Column (b) - Column (c) - Column (d)						
(f)	Column (a) + Column (e)						
(15)	Sum of Lines (1) through (13)						
(16)	[(Beginning Balance + Ending Balance) ÷ 2] x [(2.91% x 11/13) + (2.14% x 2/13)]						
(17)	Line (15) + Line (16)						
(18)	Estimated Ending Balance per Docket No. 4935, Page 1, Line (16)						
(19)	Line (17) - Line (18)						

RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period through December 31, 2018

Prior Period: through December 31, 2018
Recovery Period: through March 31, 2020

		<u>Month</u>	Beginning Over Recovery <u>Balance</u> (a)	RES Revenue <u>Credit</u> (b)	Ending <u>Balance</u> (c)
(1)	Actual	Apr-19	\$4,093,625	(\$144,041)	\$3,949,584
(2)	Actual	May-19	\$3,949,584	(\$321,679)	\$3,627,905
(3)	Actual	Jun-19	\$3,627,905	(\$343,953)	\$3,283,952
(4)	Actual	Jul-19	\$3,283,952	(\$458,014)	\$2,825,938
(5)	Actual	Aug-19	\$2,825,938	(\$563,907)	\$2,262,031
(6)	Actual	Sep-19	\$2,262,031	(\$442,517)	\$1,819,514
(7)	Actual	Oct-19	\$1,819,514	(\$333,594)	\$1,485,920
(8)	Actual	Nov-19	\$1,485,920	(\$311,620)	\$1,174,300
(9)	Actual	Dec-19	\$1,174,300	(\$380,026)	\$794,274
(10)	Actual	Jan-20	\$794,274	(\$441,472)	\$352,802
(11)	Actual	Feb-20	\$352,802	(\$357,696)	(\$4,894)
(12)	Actual	Mar-20	(\$4,894)	(\$356,076)	(\$360,970)
(13)	Actual	Apr-20	(\$360,970)	(\$198,130)	(\$559,100)
(14)	Totals			(\$4,652,724)	(\$559,100)
(15)	Interest				<u>\$50,293</u>
(16)	Ending Balance with Interest				(\$508,807)
(17)	Estimated Ending Balance with Interest				(\$650,785)
(18)	Adjustment to Estimate				\$141,979
(a)	Beginning Balance: RIPUC Docket No. 4935, 2020 Renewable Energy Standard (RES) Charge and Reconciliation, Attachment 2, Page 2, Line (18) + Page 3, Line (19); Column (c) prior month				
(b)	Per Page (5), Column (d)				
(c)	Column (a) + Column (b)				
	RIPUC Docket No. 4935, 2020 Renewable Energy Standard (RES) Charge and				
(1)(a)	Reconciliation, Attachment 2, Page 4, Column (a), Line (1)				
(1)(b)	prorated for kWh delivered on or after April 1, 2019				
(13)(b)	prorated for estimated kWh delivered prior to April 1, 2020				
(14)	Sum of Lines (1) through (13)				
(15)	[(Beginning Balance + Ending Balance) ÷ 2] x [(2.91% x 11/12)+(2.14% x 1/12)]				
(16)	Line (14) + Line (15)				
(17)	Estimated Ending Balance per Docket No. 4935, Page 4, Line (16)				
(18)	Line (16) - Line (17)				

**RENEWABLE ENERGY STANDARD RECONCILIATION
For the Compliance Period through December 31, 2019**

Prior Period: through December 31, 2019
Recovery Period: through March 31, 2021

		<u>Month</u>	Beginning Under Recovery <u>Balance</u> (a)	RES <u>Revenue</u> (b)	Ending <u>Balance</u> (c)
(1)	Actual	Apr-20	(\$9,805,078)	\$336,559	(\$9,468,519)
(2)	Actual	May-20	(\$9,468,519)	\$729,166	(\$8,739,353)
(3)	Actual	Jun-20	(\$8,739,353)	\$768,152	(\$7,971,201)
(4)	Actual	Jul-20	(\$7,971,201)	\$1,076,910	(\$6,894,291)
(5)	Actual	Aug-20	(\$6,894,291)	\$1,277,699	(\$5,616,592)
(6)	Actual	Sep-20	(\$5,616,592)	\$939,149	(\$4,677,443)
(7)	Actual	Oct-20	(\$4,677,443)	\$773,545	(\$3,903,898)
(8)	Actual	Nov-20	(\$3,903,898)	\$720,716	(\$3,183,183)
(9)	Actual	Dec-20	(\$3,183,183)	\$825,204	(\$2,357,978)
(10)	Actual	Jan-21	(\$2,357,978)	\$939,000	(\$1,418,979)
(11)	Estimate	Feb-21	(\$1,418,979)	\$889,516	(\$529,463)
(12)	Estimate	Mar-21	(\$529,463)	\$852,911	\$323,449
(13)	Estimate	Apr-21	\$323,449	\$458,182	\$781,630
(14)	Totals			\$10,586,708	\$781,630
(15)	Interest				<u>(\$91,851)</u>
(16)	Ending Balance with Interest				\$689,779
(a)	Beginning Balance: Sum of Page 2, Line (17) and Page 3, Line (16)				
(b)	Per Page (5), Column (d)				
(c)	Column (a) + Column (b)				
(1)(a)	Page 2, Line (17) + Page 3, Line (16)				
(1)(b)	prorated for kWh delivered on or after April 1, 2020				
(13)(b)	prorated for estimated kWh delivered prior to April 1, 2021				
(14)	Sum of Lines (1) through (13)				
(15)	[(Beginning Balance + Ending Balance) ÷ 2] x [(2.14% x 11/12)+(0.89% x 1/12)]				
(16)	Line (14) + Line (15)				

RENEWABLE ENERGY STANDARD RECONCILIATION
Revenue Calculation
For the Recovery Period April 1, 2019 through March 31, 2021

		<u>Month</u>	Total RES <u>Revenue</u> (a)	RES <u>kWh</u> (b)	RES PY Reconciliation <u>Factor</u> (c)	RES Prior Year <u>Revenue</u> (d)	RES Base <u>Revenue</u> (e)
(1)	Actual	Apr-19	\$64,414	120,033,839	(\$0.00120)	(\$144,041)	\$208,454
(2)	Actual	May-19	\$168,393	268,066,128	(\$0.00120)	(\$321,679)	\$490,072
(3)	Actual	Jun-19	\$176,273	286,627,325	(\$0.00120)	(\$343,953)	\$520,226
(4)	Actual	Jul-19	\$236,094	381,678,208	(\$0.00120)	(\$458,014)	\$694,107
(5)	Actual	Aug-19	\$290,673	469,922,825	(\$0.00120)	(\$563,907)	\$854,581
(6)	Actual	Sep-19	\$228,498	368,764,240	(\$0.00120)	(\$442,517)	\$671,015
(7)	Actual	Oct-19	\$171,520	277,994,711	(\$0.00120)	(\$333,594)	\$505,113
(8)	Actual	Nov-19	\$160,537	259,683,199	(\$0.00120)	(\$311,620)	\$472,157
(9)	Actual	Dec-19	\$195,276	316,688,119	(\$0.00120)	(\$380,026)	\$575,302
(10)	Actual	Jan-20	\$228,559	367,893,473	(\$0.00120)	(\$441,472)	\$670,031
(11)	Actual	Feb-20	\$184,601	298,079,989	(\$0.00120)	(\$357,696)	\$542,297
(12)	Actual	Mar-20	\$181,999	296,729,960	(\$0.00120)	(\$356,076)	\$538,075
(13)	Actual	Apr-20	\$104,018	165,108,352	(\$0.00120)	(\$198,130)	\$302,148
(14)	Actual	Apr-20	\$968,012	129,445,596	\$0.00260	\$336,559	\$631,453
(15)	Actual	May-20	\$2,336,829	280,448,561	\$0.00260	\$729,166	\$1,607,663
(16)	Actual	Jun-20	\$2,462,028	295,443,068	\$0.00260	\$768,152	\$1,693,876
(17)	Actual	Jul-20	\$3,522,339	414,196,224	\$0.00260	\$1,076,910	\$2,445,429
(18)	Actual	Aug-20	\$4,192,947	491,422,575	\$0.00260	\$1,277,699	\$2,915,248
(19)	Actual	Sep-20	\$3,066,975	361,211,093	\$0.00260	\$939,149	\$2,127,827
(20)	Actual	Oct-20	\$2,488,143	297,517,278	\$0.00260	\$773,545	\$1,714,598
(21)	Actual	Nov-20	\$2,358,493	277,198,324	\$0.00260	\$720,716	\$1,637,778
(22)	Actual	Dec-20	\$2,685,196	317,386,340	\$0.00260	\$825,204	\$1,859,991
(23)	Actual	Jan-21	\$3,068,085	361,153,701	\$0.00260	\$939,000	\$2,129,085
(24)	Estimate	Feb-21	\$2,962,773	342,121,542	\$0.00260	\$889,516	\$2,073,257
(25)	Estimate	Mar-21	\$2,840,851	328,042,832	\$0.00260	\$852,911	\$1,987,940
(26)	Estimate	Apr-21	\$1,526,098	176,223,735	\$0.00260	\$458,182	\$1,067,916

(1) Prorated for kWh delivered on or after April 1, 2019

(13) Prorated for kWh delivered prior to April 1, 2020

(14) Prorated for kWh delivered on or after April 1, 2020

(26) Prorated for estimated kWh delivered prior to April 1, 2021

(a) from Company revenue reports

(b) from Company revenue reports

(c) Line (1) through (13) Per Docket 4809, Attachment 1, Page 1, Line (9)

(c) Line (14) through (16) Per Docket 4935, Attachment 1, Page 1, Line (9)

(d) Column (b) x Column (c)

(e) Column (a) - Column (d)

Reconciliation of RES Revenue and Expense by Obligation Year

Revenue:

Mo/Yr	2021 (a)	2020 (b)	2019 (c)	2018 (d)	2017 (e)	2016 (f)	2015 (g)	2014 (h)	2013 (i)	2012 (j)	2011 (k)	2010 (l)	2009 (m)	2008 (n)	2007 (o)
Jan	\$3,068,085	\$228,559	\$14,282	\$154,862	\$976,656	\$1,028,793	\$2,126,217	\$2,579,273	\$1,108,447	(\$136,074)	\$583,729	\$476,115	\$533,823	\$418,748	\$145,504
Feb	\$2,962,773	\$184,601	\$13,484	\$131,832	\$911,998	\$976,847	\$2,131,781	\$2,357,585	\$1,111,096	(\$131,813)	\$549,382	\$416,742	\$471,983	\$471,914	\$340,767
Mar	\$2,840,851	\$181,999	\$13,486	\$119,677	\$864,808	\$969,632	\$1,921,071	\$2,244,776	\$999,671	(\$127,370)	\$503,314	\$458,091	\$447,834	\$426,241	\$344,825
Apr	\$1,526,098	\$1,072,030	\$71,215	\$76,543	\$567,021	\$882,868	\$1,454,008	\$1,966,480	\$1,330,705	\$278,632	\$270,880	\$489,990	\$408,614	\$461,233	\$308,736
May	\$0	\$2,336,829	\$168,393	\$13,737	\$108,124	\$751,036	\$901,978	\$1,786,721	\$1,815,719	\$844,847	(\$103,510)	\$451,008	\$379,793	\$379,231	\$299,310
Jun	\$0	\$2,462,028	\$176,273	\$12,874	\$116,898	\$907,109	\$979,969	\$1,714,040	\$1,956,383	\$978,011	(\$121,350)	\$492,071	\$381,296	\$429,834	\$329,418
Jul	\$0	\$3,522,339	\$236,094	\$15,899	\$154,277	\$1,084,413	\$1,149,133	\$2,135,167	\$2,694,965	\$1,212,042	(\$154,882)	\$699,844	\$426,518	\$518,499	\$365,457
Aug	\$0	\$4,192,947	\$290,673	\$12,139	\$156,618	\$1,278,938	\$1,331,623	\$2,341,451	\$2,848,432	\$1,370,583	(\$173,635)	\$672,874	\$475,701	\$589,305	\$411,597
Sep	\$0	\$3,066,975	\$228,498	\$21,508	\$138,914	\$1,156,091	\$1,331,902	\$2,140,780	\$2,317,391	\$1,217,118	(\$150,400)	\$604,060	\$492,140	\$559,896	\$387,388
Oct	\$0	\$2,488,143	\$171,520	\$12,887	\$117,545	\$853,161	\$964,957	\$1,767,872	\$1,869,521	\$885,275	(\$126,897)	\$483,425	\$372,774	\$477,984	\$342,470
Nov	\$0	\$2,358,493	\$160,537	\$11,811	\$115,550	\$772,578	\$834,642	\$1,718,918	\$1,856,584	\$867,658	(\$123,672)	\$456,969	\$362,055	\$325,421	\$317,836
Dec	\$0	\$2,685,196	\$195,276	\$12,973	\$119,523	\$861,223	\$1,020,392	\$2,014,268	\$2,214,125	\$1,009,375	(\$125,231)	\$508,502	\$408,890	\$425,044	\$362,807
(1) Total	\$10,397,807	\$24,780,140	\$1,739,731	\$596,742	\$4,347,933	\$11,522,688	\$16,147,673	\$24,767,330	\$22,123,038	\$8,268,285	\$827,727	\$6,209,689	\$5,161,420	\$5,483,351	\$3,956,114
(2) Total Expense for Compliance Year		\$24,058,007	\$16,211,882	\$3,876,205	\$5,657,950	\$8,968,717	\$13,958,024	\$17,899,440	\$18,964,816	\$12,803,595	\$8,426,724	\$2,096,152	\$5,508,379	\$5,254,430	\$3,940,440
(3) Adjustments				\$8,160										\$8,000	
(4) Over/Under	\$10,397,807	\$722,133	(\$14,472,151)	(\$3,271,304)	(\$1,310,018)	\$2,553,972	\$2,189,649	\$6,867,891	\$3,158,222	(\$4,535,310)	(\$7,598,996)	\$4,113,537	(\$346,959)	\$236,921	\$15,675
(5) Interest		(\$1,689)	(\$169,526)	\$152,962	\$194,547	\$255,168	\$326,722	\$253,050	\$105,431	\$99,683	\$153,607	\$142,771	\$89,665	\$143,084	\$55,602
(6) Over/Under w/ Int	\$10,397,807	\$720,444	(\$14,641,677)	(\$3,118,342)	(\$1,115,471)	\$2,809,140	\$2,516,371	\$7,120,941	\$3,263,653	(\$4,435,627)	(\$7,445,389)	\$4,256,308	(\$257,294)	\$380,005	\$71,277
(7) Balance Ending December 31, 2020															\$522,145

- (1) Sum of annual calendar year RES revenue billed to customers
- (2) Sum of RES expenses related to obligation year (2019 expense is year-to-date)
- (3) Adjustments: 2008; adjustment of \$8,000 to correct for data entry error. 2018; adjustment of \$8,160 to correct for data entry error
- (4) Line 1 - Line 2 + Line 3
- (5) Interest charged/(credited) to reconciliation
- (6) Line 4 + Line 5
- (7) sum of Line 6, Columns (a) through (o)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2021				Proposed Rates Effective April 1, 2021				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (h) / (e)	Total (q) = (m) / (e)	
150	\$25.35	\$15.56	\$1.70	\$42.61	\$25.35	\$15.25	\$1.69	\$42.29	\$0.00	(\$0.31)	(\$0.01)	(\$0.32)	0.0%	-0.7%	0.0%	-0.8%	30.1%
300	\$41.74	\$31.11	\$3.04	\$75.89	\$41.74	\$30.51	\$3.01	\$75.26	\$0.00	(\$0.60)	(\$0.03)	(\$0.63)	0.0%	-0.8%	0.0%	-0.8%	12.9%
400	\$52.66	\$41.48	\$3.92	\$98.06	\$52.66	\$40.68	\$3.89	\$97.23	\$0.00	(\$0.80)	(\$0.03)	(\$0.83)	0.0%	-0.8%	0.0%	-0.8%	11.6%
500	\$63.59	\$51.85	\$4.81	\$120.25	\$63.59	\$50.85	\$4.77	\$119.21	\$0.00	(\$1.00)	(\$0.04)	(\$1.04)	0.0%	-0.8%	0.0%	-0.9%	9.6%
600	\$74.51	\$62.22	\$5.70	\$142.43	\$74.51	\$61.01	\$5.65	\$141.17	\$0.00	(\$1.21)	(\$0.05)	(\$1.26)	0.0%	-0.8%	0.0%	-0.9%	7.7%
700	\$85.44	\$72.59	\$6.58	\$164.61	\$85.44	\$71.18	\$6.53	\$163.15	\$0.00	(\$1.41)	(\$0.05)	(\$1.46)	0.0%	-0.9%	0.0%	-0.9%	19.0%
1,200	\$140.06	\$124.44	\$11.02	\$275.52	\$140.06	\$122.03	\$10.92	\$273.01	\$0.00	(\$2.41)	(\$0.10)	(\$2.51)	0.0%	-0.9%	0.0%	-0.9%	6.8%
2,000	\$227.46	\$207.40	\$18.12	\$452.98	\$227.46	\$203.38	\$17.95	\$448.79	\$0.00	(\$4.02)	(\$0.17)	(\$4.19)	0.0%	-0.9%	0.0%	-0.9%	2.3%

	Rates Effective January 1, 2021 (s)	Proposed Rates Effective April 1, 2021 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002	
(7) CapEx Factor Charge	\$0.00396	\$0.00396	
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090	
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00015	\$0.00015	
(13) Performance Incentive Factor	\$0.00005	\$0.00005	
(14) Low Income Discount Recovery Factor	\$0.00176	\$0.00176	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00844	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00266	\$0.00266	
(17) Base Transmission Charge	\$0.03096	\$0.03096	
(18) Transmission Adjustment Factor	(\$0.00189)	(\$0.00189)	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00038	\$0.00038	
(20) Base Transition Charge	(\$0.00074)	(\$0.00074)	Transition Charge
(21) Transition Adjustment	(\$0.00008)	(\$0.00008)	
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.09568	\$0.09568	
(24) LRS Adjustment Factor	(\$0.00294)	(\$0.00294)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00230	\$0.00230	
(26) Renewable Energy Standard Charge	\$0.00866	\$0.00665	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(29) RE Growth Program	\$2.16	\$2.16	
(30) Transmission Charge	kWh x \$0.02945	\$0.02945	
(31) Distribution Energy Charge	kWh x \$0.05809	\$0.05809	
(32) Transition Charge	kWh x (\$0.00082)	(\$0.00082)	
(33) Energy Efficiency Programs	kWh x \$0.01143	\$0.01143	
(34) Renewable Energy Distribution Charge	kWh x \$0.01110	\$0.01110	
(35) Supply Services Energy Charge	kWh x \$0.10370	\$0.10169	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
Column (t): Lines (15) through (21) and (24) through (25) per NG-1

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2021						Proposed Rates Effective April 1, 2021						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x-.25	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.25	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) ÷ [(b)+(d)]	(s) = (o) ÷ (c)	(t) = (p) ÷ (f)	(u) = (q) ÷ (g)	
150	\$25.08	\$15.56	(\$10.16)	\$30.48	\$1.27	\$31.75	\$25.08	\$15.25	(\$10.08)	\$30.25	\$1.26	\$31.51	\$0.08	(\$0.31)	(\$0.01)	(\$0.24)	0.3%	-1.0%	0.0%	-0.8%	32.1%
300	\$41.21	\$31.11	(\$18.08)	\$54.24	\$2.26	\$56.50	\$41.21	\$30.51	(\$17.93)	\$53.79	\$2.24	\$56.03	\$0.15	(\$0.60)	(\$0.02)	(\$0.47)	0.3%	-1.1%	0.0%	-0.8%	15.4%
400	\$51.96	\$41.48	(\$23.36)	\$70.08	\$2.92	\$73.00	\$51.96	\$40.68	(\$23.16)	\$69.48	\$2.90	\$72.38	\$0.20	(\$0.80)	(\$0.02)	(\$0.62)	0.3%	-1.1%	0.0%	-0.8%	12.5%
500	\$62.71	\$51.85	(\$28.64)	\$85.92	\$3.58	\$89.50	\$62.71	\$50.85	(\$28.39)	\$85.17	\$3.55	\$88.72	\$0.25	(\$1.00)	(\$0.03)	(\$0.78)	0.3%	-1.1%	0.0%	-0.9%	9.6%
600	\$73.45	\$62.22	(\$33.92)	\$101.75	\$4.24	\$105.99	\$73.45	\$61.01	(\$33.62)	\$100.84	\$4.20	\$105.04	\$0.30	(\$1.21)	(\$0.04)	(\$0.95)	0.3%	-1.1%	0.0%	-0.9%	7.2%
700	\$84.20	\$72.59	(\$39.20)	\$117.59	\$4.90	\$122.49	\$84.20	\$71.18	(\$38.85)	\$116.53	\$4.86	\$121.39	\$0.35	(\$1.41)	(\$0.04)	(\$1.10)	0.3%	-1.2%	0.0%	-0.9%	16.4%
1,200	\$137.95	\$124.44	(\$65.60)	\$196.79	\$8.20	\$204.99	\$137.95	\$122.03	(\$65.00)	\$194.98	\$8.12	\$203.10	\$0.60	(\$2.41)	(\$0.08)	(\$1.89)	0.3%	-1.2%	0.0%	-0.9%	5.2%
2,000	\$223.94	\$207.40	(\$107.84)	\$323.50	\$13.48	\$336.98	\$223.94	\$203.38	(\$106.83)	\$320.49	\$13.35	\$333.84	\$1.01	(\$4.02)	(\$0.13)	(\$3.14)	0.3%	-1.2%	0.0%	-0.9%	1.6%

	Rates Effective January 1, 2021 (w)	Proposed Rates Effective April 1, 2021 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002	
(7) CapEx Factor Charge	\$0.00396	\$0.00396	
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090	
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00015	\$0.00015	
(13) Performance Incentive Factor	\$0.00005	\$0.00005	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00844	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00266	\$0.00266	
(17) Base Transmission Charge	\$0.03096	\$0.03096	
(18) Transmission Adjustment Factor	(\$0.00189)	(\$0.00189)	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00038	\$0.00038	
(20) Base Transition Charge	(\$0.00074)	(\$0.00074)	Transition Charge
(21) Transition Adjustment	(\$0.00008)	(\$0.00008)	
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.09568	\$0.09568	
(24) LRS Adjustment Factor	(\$0.00294)	(\$0.00294)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00230	\$0.00230	
(26) Renewable Energy Standard Charge	\$0.00866	\$0.00665	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(29) RE Growth Program	\$2.16	\$2.16	
(30) Transmission Charge	\$0.02945	\$0.02945	
(31) Distribution Energy Charge	\$0.05633	\$0.05633	
(32) Transition Charge	(\$0.00082)	(\$0.00082)	
(33) Energy Efficiency Programs	\$0.01143	\$0.01143	
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110	
(35) Supply Services Energy Charge	\$0.10370	\$0.10169	
(36) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
Column (x): Lines (15) through (21) and (24) through (25) per NG-1

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2021						Proposed Rates Effective April 1, 2021						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x-.30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.30	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c) + (p)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) ÷ [(b)+(d)]	(s) = (o) ÷ (c)	(t) = (p) ÷ (f)	(u) = (q) ÷ (g)	
150	\$25.08	\$15.56	(\$12.19)	\$28.45	\$1.19	\$29.64	\$25.08	\$15.25	(\$12.10)	\$28.23	\$1.18	\$29.41	\$0.09	(\$0.31)	(\$0.01)	(\$0.23)	0.3%	-1.0%	0.0%	-0.8%	32.1%
300	\$41.21	\$31.11	(\$21.70)	\$50.62	\$2.11	\$52.73	\$41.21	\$30.51	(\$21.52)	\$50.20	\$2.09	\$52.29	\$0.18	(\$0.60)	(\$0.02)	(\$0.44)	0.3%	-1.1%	0.0%	-0.8%	15.4%
400	\$51.96	\$41.48	(\$28.03)	\$65.41	\$2.73	\$68.14	\$51.96	\$40.68	(\$27.79)	\$64.85	\$2.70	\$67.55	\$0.24	(\$0.80)	(\$0.03)	(\$0.59)	0.4%	-1.2%	0.0%	-0.9%	12.5%
500	\$62.71	\$51.85	(\$34.37)	\$80.19	\$3.34	\$83.53	\$62.71	\$50.85	(\$34.07)	\$79.49	\$3.31	\$82.80	\$0.30	(\$1.00)	(\$0.03)	(\$0.73)	0.4%	-1.2%	0.0%	-0.9%	9.6%
600	\$73.45	\$62.22	(\$40.70)	\$94.97	\$3.96	\$98.93	\$73.45	\$61.01	(\$40.34)	\$94.12	\$3.92	\$98.04	\$0.36	(\$1.21)	(\$0.04)	(\$0.89)	0.4%	-1.2%	0.0%	-0.9%	7.2%
700	\$84.20	\$72.59	(\$47.04)	\$109.75	\$4.57	\$114.32	\$84.20	\$71.18	(\$46.61)	\$108.77	\$4.53	\$113.30	\$0.43	(\$1.41)	(\$0.04)	(\$1.02)	0.4%	-1.2%	0.0%	-0.9%	16.4%
1,200	\$137.95	\$124.44	(\$78.72)	\$183.67	\$7.65	\$191.32	\$137.95	\$122.03	(\$77.99)	\$181.99	\$7.58	\$189.57	\$0.73	(\$2.41)	(\$0.07)	(\$1.75)	0.4%	-1.3%	0.0%	-0.9%	5.2%
2,000	\$223.94	\$207.40	(\$129.40)	\$301.94	\$12.58	\$314.52	\$223.94	\$203.38	(\$128.20)	\$299.12	\$12.46	\$311.58	\$1.20	(\$4.02)	(\$0.12)	(\$2.94)	0.4%	-1.3%	0.0%	-0.9%	1.6%

	Rates Effective January 1, 2021 (w)	Proposed Rates Effective April 1, 2021 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002	
(7) CapEx Factor Charge	\$0.00396	\$0.00396	
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090	
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00015	\$0.00015	
(13) Performance Incentive Factor	\$0.00005	\$0.00005	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00844	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00266	\$0.00266	
(17) Base Transmission Charge	\$0.03096	\$0.03096	
(18) Transmission Adjustment Factor	(\$0.00189)	(\$0.00189)	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00038	\$0.00038	
(20) Base Transition Charge	(\$0.00074)	(\$0.00074)	Transition Charge
(21) Transition Adjustment	(\$0.00008)	(\$0.00008)	
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.09568	\$0.09568	
(24) LRS Adjustment Factor	(\$0.00294)	(\$0.00294)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00230	\$0.00230	
(26) Renewable Energy Standard Charge	\$0.00866	\$0.00665	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(29) RE Growth Program	\$2.16	\$2.16	
(30) Transmission Charge	\$0.02945	\$0.02945	
(31) Distribution Energy Charge	\$0.05633	\$0.05633	
(32) Transition Charge	(\$0.00082)	(\$0.00082)	
(33) Energy Efficiency Programs	\$0.01143	\$0.01143	
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110	
(35) Supply Services Energy Charge	\$0.10370	\$0.10169	
(36) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
Column (x): Lines (15) through (21) and (24) through (25) per NG-1

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2021				Proposed Rates Effective April 1, 2021				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	
250	\$40.39	\$23.34	\$2.66	\$66.39	\$40.39	\$22.83	\$2.63	\$65.85	\$0.00	(\$0.51)	(\$0.03)	(\$0.54)	0.0%	-0.8%	0.0%	-0.8%	56.3%
500	\$66.62	\$46.67	\$4.72	\$118.01	\$66.62	\$45.67	\$4.68	\$116.97	\$0.00	(\$1.00)	(\$0.04)	(\$1.04)	0.0%	-0.8%	0.0%	-0.9%	16.9%
1,000	\$119.09	\$93.34	\$8.85	\$221.28	\$119.09	\$91.33	\$8.77	\$219.19	\$0.00	(\$2.01)	(\$0.08)	(\$2.09)	0.0%	-0.9%	0.0%	-0.9%	8.1%
1,500	\$171.56	\$140.01	\$12.98	\$324.55	\$171.56	\$137.00	\$12.86	\$321.42	\$0.00	(\$3.01)	(\$0.12)	(\$3.13)	0.0%	-0.9%	0.0%	-1.0%	5.0%
2,000	\$224.03	\$186.68	\$17.11	\$427.82	\$224.03	\$182.66	\$16.95	\$423.64	\$0.00	(\$4.02)	(\$0.16)	(\$4.18)	0.0%	-0.9%	0.0%	-1.0%	13.6%

	Rates Effective January 1, 2021 (o)	Proposed Rates Effective April 1, 2021 (p)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.35	\$3.35	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002	
(7) CapEx Factor Charge	\$0.00339	\$0.00339	
(8) CapEx Reconciliation Factor	\$0.00085	\$0.00085	
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00015	\$0.00015	
(13) Performance Incentive Factor	\$0.00005	\$0.00005	
(14) Low Income Discount Recovery Factor	\$0.00176	\$0.00176	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00844	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00266	\$0.00266	
(17) Base Transmission Charge	\$0.03110	\$0.03110	
(18) Transmission Adjustment Factor	(\$0.00467)	(\$0.00467)	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00031	\$0.00031	
(20) Base Transition Charge	(\$0.00074)	(\$0.00074)	Transition Charge
(21) Transition Adjustment	(\$0.00008)	(\$0.00008)	
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.08150	\$0.08150	
(24) LRS Adjustment Factor	\$0.00094	\$0.00094	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00224	\$0.00224	
(26) Renewable Energy Standard Charge	\$0.00866	\$0.00665	
Line Item on Bill			
(27) Customer Charge	\$10.00	\$10.00	
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(29) RE Growth Program	\$3.35	\$3.35	
(30) Transmission Charge	\$0.02674	\$0.02674	
(31) Distribution Energy Charge	\$0.05649	\$0.05649	
(32) Transition Charge	(\$0.00082)	(\$0.00082)	
(33) Energy Efficiency Programs	\$0.01143	\$0.01143	
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110	
(35) Supply Services Energy Charge	\$0.09334	\$0.09133	

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
Column (p): Lines (15) through (21) and (24) through (25) per NG-1

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective January 1, 2021				Proposed Rates Effective April 1, 2021				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	4,000	\$514.59	\$373.36	\$37.00	\$924.95	\$514.59	\$365.32	\$36.66	\$916.57	\$0.00	(\$8.04)	(\$0.34)	(\$8.38)	0.0%	-0.9%	0.0%	-0.9%
50	200	10,000	\$1,137.15	\$933.40	\$86.27	\$2,156.82	\$1,137.15	\$913.30	\$85.44	\$2,135.89	\$0.00	(\$20.10)	(\$0.83)	(\$20.93)	0.0%	-0.9%	0.0%	-1.0%
100	200	20,000	\$2,174.75	\$1,866.80	\$168.40	\$4,209.95	\$2,174.75	\$1,826.60	\$166.72	\$4,168.07	\$0.00	(\$40.20)	(\$1.68)	(\$41.88)	0.0%	-1.0%	0.0%	-1.0%
150	200	30,000	\$3,212.35	\$2,800.20	\$250.52	\$6,263.07	\$3,212.35	\$2,739.90	\$248.01	\$6,200.26	\$0.00	(\$60.30)	(\$2.51)	(\$62.81)	0.0%	-1.0%	0.0%	-1.0%
20	300	6,000	\$599.71	\$560.04	\$48.32	\$1,208.07	\$599.71	\$547.98	\$47.82	\$1,195.51	\$0.00	(\$12.06)	(\$0.50)	(\$12.56)	0.0%	-1.0%	0.0%	-1.0%
50	300	15,000	\$1,349.95	\$1,400.10	\$114.59	\$2,864.64	\$1,349.95	\$1,369.95	\$113.33	\$2,833.23	\$0.00	(\$30.15)	(\$1.26)	(\$31.41)	0.0%	-1.1%	0.0%	-1.1%
100	300	30,000	\$2,600.35	\$2,800.20	\$225.02	\$5,625.57	\$2,600.35	\$2,739.90	\$222.51	\$5,562.76	\$0.00	(\$60.30)	(\$2.51)	(\$62.81)	0.0%	-1.1%	0.0%	-1.1%
150	300	45,000	\$3,850.75	\$4,200.30	\$335.46	\$8,386.51	\$3,850.75	\$4,109.85	\$331.69	\$8,292.29	\$0.00	(\$90.45)	(\$3.77)	(\$94.22)	0.0%	-1.1%	0.0%	-1.1%
20	400	8,000	\$684.83	\$746.72	\$59.65	\$1,491.20	\$684.83	\$730.64	\$58.98	\$1,474.45	\$0.00	(\$16.08)	(\$0.67)	(\$16.75)	0.0%	-1.1%	0.0%	-1.1%
50	400	20,000	\$1,562.75	\$1,866.80	\$142.90	\$3,572.45	\$1,562.75	\$1,826.60	\$141.22	\$3,530.57	\$0.00	(\$40.20)	(\$1.68)	(\$41.88)	0.0%	-1.1%	0.0%	-1.2%
100	400	40,000	\$3,025.95	\$3,733.60	\$281.65	\$7,041.20	\$3,025.95	\$3,653.20	\$278.30	\$6,957.45	\$0.00	(\$80.40)	(\$3.35)	(\$83.75)	0.0%	-1.1%	0.0%	-1.2%
150	400	60,000	\$4,489.15	\$5,600.40	\$420.40	\$10,509.95	\$4,489.15	\$5,479.80	\$415.37	\$10,384.32	\$0.00	(\$120.60)	(\$5.03)	(\$125.63)	0.0%	-1.1%	0.0%	-1.2%
20	500	10,000	\$769.95	\$933.40	\$70.97	\$1,774.32	\$769.95	\$913.30	\$70.14	\$1,753.39	\$0.00	(\$20.10)	(\$0.83)	(\$20.93)	0.0%	-1.1%	0.0%	-1.2%
50	500	25,000	\$1,775.55	\$2,333.50	\$171.21	\$4,280.26	\$1,775.55	\$2,283.25	\$169.12	\$4,227.92	\$0.00	(\$50.25)	(\$2.09)	(\$52.34)	0.0%	-1.2%	0.0%	-1.2%
100	500	50,000	\$3,451.55	\$4,667.00	\$338.27	\$8,456.82	\$3,451.55	\$4,566.50	\$334.09	\$8,352.14	\$0.00	(\$100.50)	(\$4.18)	(\$104.68)	0.0%	-1.2%	0.0%	-1.2%
150	500	75,000	\$5,127.55	\$7,000.50	\$505.34	\$12,633.39	\$5,127.55	\$6,849.75	\$499.05	\$12,476.35	\$0.00	(\$150.75)	(\$6.29)	(\$157.04)	0.0%	-1.2%	0.0%	-1.2%
20	600	12,000	\$855.07	\$1,120.08	\$82.30	\$2,057.45	\$855.07	\$1,095.96	\$81.29	\$2,032.32	\$0.00	(\$24.12)	(\$1.01)	(\$25.13)	0.0%	-1.2%	0.0%	-1.2%
50	600	30,000	\$1,988.35	\$2,800.20	\$199.52	\$4,988.07	\$1,988.35	\$2,739.90	\$197.01	\$4,925.26	\$0.00	(\$60.30)	(\$2.51)	(\$62.81)	0.0%	-1.2%	-0.1%	-1.3%
100	600	60,000	\$3,877.15	\$5,600.40	\$394.90	\$9,872.45	\$3,877.15	\$5,479.80	\$389.87	\$9,746.82	\$0.00	(\$120.60)	(\$5.03)	(\$125.63)	0.0%	-1.2%	-0.1%	-1.3%
150	600	90,000	\$5,765.95	\$8,400.60	\$590.27	\$14,756.82	\$5,765.95	\$8,219.70	\$582.74	\$14,568.39	\$0.00	(\$180.90)	(\$7.53)	(\$188.43)	0.0%	-1.2%	-0.1%	-1.3%

	Rates Effective January 1, 2021 (o)	Proposed Rates Effective April 1, 2021 (p)	Line Item on Bill
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$32.45	\$32.45	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$0.97	\$0.97	
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00169	\$0.00169	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002	
(9) CapEx Reconciliation Factor	\$0.00064	\$0.00064	
(10) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118	Distribution Energy Charge
(11) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)	
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(13) Arrearage Management Adjustment Factor	\$0.00015	\$0.00015	
(14) Performance Incentive Factor	\$0.00005	\$0.00005	
(15) Low Income Discount Recovery Factor	\$0.00176	\$0.00176	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00844	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00266	\$0.00266	
(18) Transmission Demand Charge	\$4.37	\$4.37	Transmission Demand Charge
(19) Base Transmission Charge	\$0.01214	\$0.01214	
(20) Transmission Adjustment Factor	(\$0.00399)	(\$0.00399)	Transmission Adjustment
(21) Transmission Uncollectible Factor	\$0.00030	\$0.00030	
(22) Base Transition Charge	(\$0.00074)	(\$0.00074)	Transition Charge
(23) Transition Adjustment	(\$0.00008)	(\$0.00008)	
(24) Energy Efficiency Program Charge	\$0.01143	\$0.01143	Energy Efficiency Programs
(25) Last Resort Service Base Charge	\$0.08150	\$0.08150	
(26) LRS Adjustment Factor	\$0.00094	\$0.00094	Supply Services Energy Charge
(27) LRS Administrative Cost Adjustment Factor	\$0.00224	\$0.00224	
(28) Renewable Energy Standard Charge	\$0.00866	\$0.00665	
Line Item on Bill			
(29) Customer Charge	\$145.00	\$145.00	
(30) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(31) RE Growth Program	\$32.45	\$32.45	
(32) Transmission Adjustment	\$0.00845	\$0.00845	
(33) Distribution Energy Charge	\$0.01240	\$0.01240	
(34) Distribution Demand Charge	\$7.87	\$7.87	
(35) Transmission Demand Charge	\$4.37	\$4.37	
(36) Transition Charge	(\$0.00082)	(\$0.00082)	
(37) Energy Efficiency Programs	\$0.01143	\$0.01143	
(38) Renewable Energy Distribution Charge	\$0.01110	\$0.01110	
(39) Supply Services Energy Charge	\$0.09334	\$0.09133	

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
Column (p): Lines (16) through (23) and (26) through (27) per NG-1

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Total Bill Impact of Proposed
 Rates Applicable to G-32 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective January 1, 2021					Proposed Rates Effective April 1, 2021					\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Total (f)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Total (f)	Delivery Services (g)	GET (h)	Total (i)	Total (j)	Delivery Services (k)	Supply Services (l)	GET (m)	Total (n)
200	200	40,000	\$4,053.55	\$2,951.60	\$2,991.88	\$7,297.03	\$4,053.55	\$2,871.20	\$2,888.53	\$7,213.28	\$0.00	(\$80.40)	(\$3.35)	(\$83.75)	\$0.00	-1.1%	0.0%	0.0%	-1.1%	
750	200	150,000	\$14,870.95	\$11,068.50	\$1,080.81	\$27,020.26	\$14,870.95	\$10,767.00	\$1,068.25	\$26,706.20	\$0.00	(\$301.50)	(\$12.56)	(\$314.06)	\$0.00	-1.1%	0.0%	0.0%	-1.2%	
1,000	200	200,000	\$19,787.95	\$14,758.00	\$1,439.41	\$35,985.36	\$19,787.95	\$14,356.00	\$1,422.66	\$35,566.61	\$0.00	(\$402.00)	(\$16.75)	(\$418.75)	\$0.00	-1.1%	0.0%	0.0%	-1.2%	
1,500	200	300,000	\$29,621.95	\$22,137.00	\$2,156.62	\$53,915.57	\$29,621.95	\$21,534.00	\$2,131.50	\$53,287.45	\$0.00	(\$603.00)	(\$25.12)	(\$628.12)	\$0.00	-1.1%	0.0%	0.0%	-1.2%	
2,500	200	500,000	\$49,289.95	\$36,895.00	\$3,591.04	\$89,775.99	\$49,289.95	\$35,890.00	\$3,549.16	\$88,729.11	\$0.00	(\$1,005.00)	(\$41.88)	(\$1,046.88)	\$0.00	-1.1%	0.0%	0.0%	-1.2%	
5,000	200	1,000,000	\$98,459.95	\$73,790.00	\$7,177.08	\$179,427.03	\$98,459.95	\$71,780.00	\$7,093.33	\$177,333.28	\$0.00	(\$2,010.00)	(\$83.75)	(\$2,093.75)	\$0.00	-1.1%	0.0%	0.0%	-1.2%	
7,500	200	1,500,000	\$147,629.95	\$110,685.00	\$10,763.12	\$269,078.07	\$147,629.95	\$107,670.00	\$10,637.50	\$266,937.45	\$0.00	(\$3,015.00)	(\$125.62)	(\$3,140.62)	\$0.00	-1.1%	0.0%	0.0%	-1.2%	
10,000	200	2,000,000	\$196,799.95	\$147,580.00	\$14,349.17	\$358,729.12	\$196,799.95	\$143,560.00	\$14,181.67	\$354,541.62	\$0.00	(\$4,020.00)	(\$167.50)	(\$4,187.50)	\$0.00	-1.1%	0.0%	0.0%	-1.2%	
20,000	200	4,000,000	\$393,479.95	\$295,160.00	\$28,693.33	\$717,333.28	\$393,479.95	\$287,120.00	\$28,358.33	\$709,958.28	\$0.00	(\$8,040.00)	(\$335.00)	(\$8,375.00)	\$0.00	-1.1%	0.0%	0.0%	-1.2%	
200	300	60,000	\$4,049.35	\$4,427.40	\$3,907.70	\$9,767.45	\$4,049.35	\$4,306.80	\$3,851.67	\$9,641.82	\$0.00	(\$120.60)	(\$55.03)	(\$125.63)	\$0.00	-1.2%	-0.1%	-1.3%		
750	300	225,000	\$18,230.20	\$16,602.75	\$1,451.37	\$36,284.32	\$18,230.20	\$16,150.50	\$1,432.53	\$35,813.23	\$0.00	(\$452.25)	(\$18.84)	(\$471.09)	\$0.00	-1.2%	-0.1%	-1.3%		
1,000	300	300,000	\$24,266.95	\$22,137.00	\$1,933.50	\$48,337.45	\$24,266.95	\$21,534.00	\$1,908.37	\$47,709.32	\$0.00	(\$603.00)	(\$25.13)	(\$628.13)	\$0.00	-1.2%	-0.1%	-1.3%		
1,500	300	450,000	\$36,340.45	\$33,205.50	\$2,897.75	\$72,443.70	\$36,340.45	\$32,301.00	\$2,860.06	\$71,501.51	\$0.00	(\$904.50)	(\$37.69)	(\$942.19)	\$0.00	-1.2%	-0.1%	-1.3%		
2,500	300	750,000	\$60,487.45	\$55,342.50	\$4,826.25	\$120,656.20	\$60,487.45	\$53,835.00	\$4,763.44	\$119,085.89	\$0.00	(\$1,507.50)	(\$62.81)	(\$1,570.31)	\$0.00	-1.2%	-0.1%	-1.3%		
5,000	300	1,500,000	\$120,854.95	\$110,685.00	\$9,647.50	\$241,187.45	\$120,854.95	\$107,670.00	\$9,521.87	\$238,046.82	\$0.00	(\$3,015.00)	(\$125.63)	(\$3,140.63)	\$0.00	-1.3%	-0.1%	-1.3%		
7,500	300	2,250,000	\$181,222.45	\$166,027.50	\$14,468.75	\$361,718.70	\$181,222.45	\$161,505.00	\$14,280.31	\$357,007.76	\$0.00	(\$4,522.50)	(\$188.44)	(\$4,710.94)	\$0.00	-1.3%	-0.1%	-1.3%		
10,000	300	3,000,000	\$241,589.95	\$221,370.00	\$19,290.00	\$482,249.95	\$241,589.95	\$215,340.00	\$19,038.75	\$475,968.70	\$0.00	(\$6,030.00)	(\$251.25)	(\$6,281.25)	\$0.00	-1.3%	-0.1%	-1.3%		
20,000	300	6,000,000	\$483,059.95	\$442,740.00	\$38,575.00	\$964,374.95	\$483,059.95	\$430,680.00	\$38,072.50	\$958,124.45	\$0.00	(\$12,060.00)	(\$502.50)	(\$12,562.50)	\$0.00	-1.3%	-0.1%	-1.3%		
200	400	80,000	\$5,845.15	\$5,903.20	\$4,899.51	\$12,237.86	\$5,845.15	\$5,742.40	\$4,882.81	\$12,070.36	\$0.00	(\$160.80)	(\$6.70)	(\$167.50)	\$0.00	-1.3%	-0.1%	-1.4%		
750	400	300,000	\$21,589.45	\$22,137.00	\$1,821.94	\$45,548.39	\$21,589.45	\$21,534.00	\$1,796.81	\$44,920.26	\$0.00	(\$603.00)	(\$25.13)	(\$628.13)	\$0.00	-1.3%	-0.1%	-1.4%		
1,000	400	400,000	\$28,745.95	\$29,516.00	\$2,427.58	\$60,689.53	\$28,745.95	\$28,712.00	\$2,394.08	\$59,852.03	\$0.00	(\$804.00)	(\$33.50)	(\$837.50)	\$0.00	-1.3%	-0.1%	-1.4%		
1,500	400	600,000	\$43,058.95	\$44,274.00	\$3,638.87	\$90,971.82	\$43,058.95	\$43,068.00	\$3,588.62	\$89,715.57	\$0.00	(\$1,206.00)	(\$50.25)	(\$1,256.25)	\$0.00	-1.3%	-0.1%	-1.4%		
2,500	400	1,000,000	\$71,684.95	\$73,790.00	\$6,061.46	\$151,536.41	\$71,684.95	\$71,780.00	\$5,977.71	\$149,442.66	\$0.00	(\$2,010.00)	(\$83.75)	(\$2,093.75)	\$0.00	-1.3%	-0.1%	-1.4%		
5,000	400	2,000,000	\$143,249.95	\$147,580.00	\$12,117.92	\$302,947.87	\$143,249.95	\$143,560.00	\$11,950.42	\$298,760.37	\$0.00	(\$4,020.00)	(\$167.50)	(\$4,187.50)	\$0.00	-1.3%	-0.1%	-1.4%		
7,500	400	3,000,000	\$214,814.95	\$221,370.00	\$18,174.37	\$454,359.32	\$214,814.95	\$215,340.00	\$17,925.12	\$448,078.07	\$0.00	(\$6,030.00)	(\$251.25)	(\$6,281.25)	\$0.00	-1.3%	-0.1%	-1.4%		
10,000	400	4,000,000	\$286,379.95	\$295,160.00	\$24,230.83	\$605,770.78	\$286,379.95	\$287,120.00	\$23,895.83	\$599,395.78	\$0.00	(\$8,040.00)	(\$335.00)	(\$8,375.00)	\$0.00	-1.3%	-0.1%	-1.4%		
20,000	400	8,000,000	\$572,639.95	\$590,320.00	\$48,456.67	\$1,211,416.62	\$572,639.95	\$574,240.00	\$47,786.67	\$1,194,666.62	\$0.00	(\$16,080.00)	(\$670.00)	(\$16,750.00)	\$0.00	-1.3%	-0.1%	-1.4%		
200	500	100,000	\$6,740.95	\$7,379.00	\$588.33	\$14,708.28	\$6,740.95	\$7,178.00	\$579.96	\$14,498.91	\$0.00	(\$201.00)	(\$8.37)	(\$209.37)	\$0.00	-1.4%	-0.1%	-1.4%		
750	500	375,000	\$24,948.70	\$27,671.25	\$2,192.50	\$54,812.45	\$24,948.70	\$26,917.50	\$2,161.09	\$54,027.29	\$0.00	(\$753.75)	(\$31.41)	(\$785.16)	\$0.00	-1.4%	-0.1%	-1.4%		
1,000	500	500,000	\$33,224.95	\$36,895.00	\$2,921.66	\$73,041.61	\$33,224.95	\$35,890.00	\$2,879.79	\$71,994.74	\$0.00	(\$1,005.00)	(\$41.87)	(\$1,046.87)	\$0.00	-1.4%	-0.1%	-1.4%		
1,500	500	750,000	\$49,777.45	\$55,342.50	\$4,380.00	\$109,499.95	\$49,777.45	\$53,835.00	\$4,317.19	\$107,929.64	\$0.00	(\$1,507.50)	(\$62.81)	(\$1,570.31)	\$0.00	-1.4%	-0.1%	-1.4%		
2,500	500	1,250,000	\$82,882.45	\$92,237.50	\$7,296.67	\$182,416.62	\$82,882.45	\$89,725.00	\$7,191.98	\$179,799.43	\$0.00	(\$2,512.50)	(\$104.69)	(\$2,617.19)	\$0.00	-1.4%	-0.1%	-1.4%		
5,000	500	2,500,000	\$165,644.95	\$184,475.00	\$14,588.33	\$364,708.28	\$165,644.95	\$179,450.00	\$14,378.96	\$359,473.91	\$0.00	(\$5,025.00)	(\$209.37)	(\$5,234.37)	\$0.00	-1.4%	-0.1%	-1.4%		
7,500	500	3,750,000	\$248,407.45	\$276,712.50	\$21,880.00	\$546,999.95	\$248,407.45	\$269,175.00	\$21,565.94	\$539,148.39	\$0.00	(\$7,537.50)	(\$314.06)	(\$7,851.56)	\$0.00	-1.4%	-0.1%	-1.4%		
10,000	500	5,000,000	\$331,169.95	\$368,950.00	\$29,171.67	\$729,291.62	\$331,169.95	\$358,900.00	\$28,752.92	\$718,823.87	\$0.00	(\$10,050.00)	(\$418.75)	(\$10,468.75)	\$0.00	-1.4%	-0.1%	-1.4%		
20,000	500	10,000,000	\$662,219.95	\$737,900.00	\$58,338.34	\$1,458,458.29	\$662,219.95	\$717,800.00	\$57,500.84	\$1,437,520.79	\$0.00	(\$20,100.00)	(\$837.50)	(\$20,937.50)	\$0.00	-1.4%	-0.1%	-1.4%		
200	600	120,000	\$7,636.75	\$8,854.80	\$687.15	\$17,178.70	\$7,636.75	\$8,613.60	\$677.10	\$16,927.45	\$0.00	(\$241.20)	(\$105.05)	(\$251.25)	\$0.00	-1.4%	-0.1%	-1.5%		
750	600	450,000	\$28,307.95	\$33,205.50	\$2,563.06	\$64,076.51	\$28,307.95	\$32,301.00	\$2,525.37	\$63,134.32	\$0.00	(\$904.50)	(\$37.69)	(\$942.19)	\$0.00	-1.4%	-0.1%	-1.5%		
1,000	600	600,000	\$37,703.95	\$44,274.00	\$3,415.75	\$85,393.70	\$37,703.95	\$43,068.00	\$3,365.50	\$84,137.45	\$0.00	(\$1,206.00)	(\$50.25)	(\$1,256.25)	\$0.00	-1.4%	-0.1%	-1.5%		
1,500	600	900,000	\$56,495.95	\$66,411.00	\$5,121.12	\$128,028.07	\$56,495.95	\$64,602.00	\$5,045.75	\$126,143.70	\$0.00	(\$1,809.00)	(\$75.37)	(\$1,884.37)	\$0.00	-1.4%	-0.1%	-1.5%		
2,500	600	1,500,000	\$94,079.95	\$110,685.00	\$8,531.87	\$213,296.82	\$94,079.95	\$107,670.00	\$8,406.25	\$210,156.20	\$0.00	(\$3,015.00)	(\$125.62)	(\$3,140.62)	\$0.00	-1.4%	-0.1%	-1.5%		
5,000	600	3,000,000	\$188,039.95	\$221,370.00	\$17,058.75	\$426,468.70	\$188,039.95	\$215,340.00	\$16,807.50	\$420,187.45	\$0.00	(\$6,030.00)	(\$251.25)	(\$6,281.25)	\$0.00	-1.4%	-0.1%	-1.5%		
7,500	600	4,500,000	\$281,999.95	\$332,055.00	\$25,585.62	\$639,640.57	\$281,999.95	\$323,010.00	\$25,208.75	\$630,218.70	\$0.00	(\$9,045.00)	(\$376.87)	(\$9,421.87)	\$0.00	-1.4%	-0.1%	-1.5%		
10,000	600	6,000,000	\$375,959.95	\$442,740.00	\$34,112.50	\$852,812.45	\$375,959.95	\$430,680.00	\$33,610.00	\$840,249.95	\$0.00	(\$12,060.00)	(\$502.50)	(\$12,562.50)	\$0.00	-1.4%	-0.1%	-1.5%		
20,000	600	12,000,000	\$751,799.95	\$885,480.00	\$68,220.00	\$1,705,499.95	\$751,799.95	\$861,360.00	\$67,215.00	\$1,680,374.95	\$0.00	(\$24,120.00)	(\$1,005.00)	(\$25,125.00)	\$0.00	-1.4%	-0.1%	-1.5%		

	Rates Effective January 1, 2021 (o)	Proposed Rates Effective April 1, 2021 (p)	Line Item on Bill
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$267.15	\$267.15	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.30	\$5.30	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 200kW)	\$0.94	\$0.94	
(6) Distribution Charge (per kWh)	\$0.0430	\$0.0430	
(7) Operating & Maintenance Expense Charge	\$0.0086	\$0.0086	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.0002	\$0.0002	